

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION**
Washington, DC 20549

FORM 8-K/A

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

December 19, 2007

Date of Report (Date of earliest event reported)

<u>Commission File Number</u>	<u>Exact Name of Registrant as Specified in Its Charter; State of Incorporation; Address of Principal Executive Offices; and Telephone Number</u>	<u>IRS Employer Identification Number</u>
1-16169	EXELON CORPORATION (a Pennsylvania corporation) 10 South Dearborn Street P.O. Box 805379 Chicago, Illinois 60680-5379 (312) 394-7398	23-2990190
333-85496	EXELON GENERATION COMPANY, LLC (a Pennsylvania limited liability company) 300 Exelon Way Kennett Square, Pennsylvania 19348-2473 (610) 765-5959	23-3064219
1-1839	COMMONWEALTH EDISON COMPANY (an Illinois corporation) 440 South LaSalle Street Chicago, Illinois 60605-1028 (312) 394-4321	36-0938600
000-16844	PECO ENERGY COMPANY (a Pennsylvania corporation) P.O. Box 8699 2301 Market Street Philadelphia, Pennsylvania 19101-8699 (215) 841-4000	23-0970240

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Section 7 — Regulation FD

Item 7.01. Regulation FD Disclosure

On December 19, 2007, Exelon Corporation (Exelon) announced via Form 8-K that it would host its annual investor conference and included supplemental information made available to investors as Exhibit 99.3 to that Form 8-K. Two of the slides in the supplemental information made available to investors have been revised to properly reflect the disclosed information. Attached as Exhibit 99.1 to this Current Report on Form 8-K/A are the revised 2008 Projected Sources and Uses of Cash slide (where a footnote reference has been corrected) and the revised Current Market Prices slide (where some of the market pricing information has been corrected). For additional information, including the complete supplemental information made available to investors, refer to the previously filed December 19, 2007 Form 8-K. In addition, the complete supplemental information as corrected is available in the investor relations section of the Exelon website (www.exeloncorp.com).

Section 9 — Financial Statements and Exhibits

Item 9.01. Financial Statements and Exhibits.

(d) *Exhibits.*

<u>Exhibit No.</u>	<u>Description</u>
99.1	Revised Supplemental Information

* * * * *

This combined Form 8-K is being furnished separately by Exelon, Exelon Generation Company, LLC, Commonwealth Edison Company and PECO Energy Company (Registrants). Information contained herein relating to any individual Registrant has been furnished by such Registrant on its own behalf. No Registrant makes any representation as to information relating to any other Registrant.

This Current Report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995, that are subject to risks and uncertainties. The factors that could cause actual results to differ materially from these forward-looking statements include those discussed herein as well as those discussed in (1) Exelon's 2006 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Exelon's Third Quarter 2007 Quarterly Report on Form 10-Q in (a) Part II, Other Information, ITEM 1A. Risk Factors and (b) Part I, Financial Information, ITEM 1. Financial Statements: Note 13; and (3) other factors discussed in filings with the Securities and Exchange Commission by the Registrants. Readers are cautioned not to place undue reliance on these forward-looking statements, which apply only as of the date of this Current Report. None of the Registrants undertakes any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this Current Report.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each Registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

**EXELON CORPORATION
EXELON GENERATION COMPANY, LLC**

/s/ John F. Young

John F. Young
Executive Vice President, Finance and Markets
and Chief Financial Officer
Exelon Corporation

COMMONWEALTH EDISON COMPANY

/s/ Robert K. McDonald

Robert K. McDonald
Senior Vice President, Chief Financial Officer,
Treasurer and Chief Risk Officer
Commonwealth Edison Company

PECO ENERGY COMPANY

/s/ Phillip S. Barnett

Phillip S. Barnett
Senior Vice President and Chief Financial Officer
PECO Energy Company




December 21, 2007

EXHIBIT INDEX

<u>Exhibit No.</u>	<u>Description</u>
99.1	Revised Supplemental Information

2008 Projected Sources and Uses of Cash



(\$ in Millions)	 An Exelon Company	 An Exelon Company	 Generation	Exelon (4)
Cash Flow from Operations ⁽¹⁾	\$700	\$920	\$2,740	\$4,450
Capital Expenditures	(\$1,000)	(\$390)	(\$1,600)	(\$3,120)
Net Financing (excluding Dividend) ⁽²⁾	\$300	(\$50)	\$1,240	\$1,220
Cash available before Dividend	\$0	\$480	\$2,380	\$2,550
Dividend ⁽³⁾				(\$1,310)
Cash available after Dividend				\$1,240

(1) Cash Flow from Operations = Net cash flows provided by operating activities less net cash flows used in investing activities other than capital expenditures.

(2) Net Financing (excluding Dividend) = Net cash flows used in financing activities excluding dividends paid on common and preferred stock.

(3) Assumes 2008 Dividend of \$2.00 per share.

(4) Includes cash flow activity from Holding Company, eliminations, and other corporate entities.

Current Market Prices

PRICES (as of December 14, 2007)	Units	2004¹	2005¹	2006¹	2007⁵	2008⁶	2009⁶
PJM West Hub ATC	(\$/MWh)	42.35 ²	60.92 ²	51.07 ²	60.52	62.79	67.12
PJM NiHub ATC	(\$/MWh)	30.15 ²	46.39 ²	41.42 ²	46.20	48.17	51.30
NEPOOL MASS Hub ATC	(\$/MWh)	52.13 ²	76.65 ²	59.68 ²	68.03	74.07	77.81
ERCOT North On-Peak	(\$/MWh)	49.53 ³	76.90 ³	60.87 ³	59.53	66.22	75.15
Henry Hub Natural Gas	(\$/MMBTU)	5.85 ⁴	8.85 ⁴	6.74 ⁴	6.97	7.45	8.18
WTI Crude Oil	(\$/bbl)	41.48 ⁴	56.62 ⁴	66.38 ⁴	69.72	90.50	87.48
PRB 8800	(\$/Ton)	5.97	8.06	13.04	9.67	12.03	12.18
NAPP 3.0	(\$/Ton)	60.25	52.42	43.87	47.54	57.62	55.08

ATC HEAT RATES (as of December 14, 2007)

PJM West Hub / Tetco M3	(MMBTU/MWh)	6.40	6.30	6.98	7.77	7.45	7.31
PJM NiHub / Chicago City Gate	(MMBTU/MWh)	5.52	5.52	6.32	6.74	6.46	6.23
ERCOT North / Houston Ship Channel	(MMBTU/MWh)	7.53	8.21	8.28	8.97	7.85	7.96

1. 2004, 2005 and 2006 are actual settled prices.

2. Real Time LMP (Locational Marginal Price).

3. Next day over-the-counter market.

4. Average NYMEX settled prices.

5. 2007 information is a combination of actual prices through 12/14/07 and market prices for the balance of the year.

6. 2008 and 2009 are forward market prices as of 12/14/07.